



January 7, 2016

Los Angeles Regional Water Quality Control Board
320 W. Fourth Street, Suite 200
Los Angeles, CA 90013

RE: Order No. R4-2015-0315 - Vaquero Energy
Claim No. 7015 0640 0006 6057 9338

Dear Mr. Cwikla,

Pursuant to Los Angeles Regional Water Quality Control Board Investigative Order No. R4-2015-0315, Vaquero would like to clarify and certify that no known discharges associated with oil/gas drilling and production operations have been disposed of in any sumps (historic, active, temporary and/or long-term) at Vaquero-owned/operated fields in Ventura County. Furthermore, Vaquero Energy does not own, nor use, sumps of any type in Ventura County.

Current disposal methods and volumes at the Bardsdale and Sespe leases are as follows:

- Bardsdale: Hunter-Robertson 1 Disposal Well
- Sespe: Seneca Resources takes custody via pipeline

Please see *Exhibit A* for more detailed information, including: descriptions of disposal methods, destinations, and volumes for fluids associated with drilling practices and oil/gas operations.

I, Chad Walker, certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

If you have any questions, please do not hesitate to contact us.

Sincerely,

Chad Walker
Environmental Supervisor
Vaquero Energy
c. 661-204-2551
o. 661-363-7240
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4700 Stockdale Hwy. Suite 120, Bakersfield CA 93309
Phone 661.616.0600 FAX 661.616.0601

Exhibit A

Bardsdale Produced Water Handling:

The produced water at the Bardsdale Lease is disposed of through injection into the Hunter-Robertson 1 well (API 11120144). This well is completed in the Irwin Zone which is not an underground source of drinking water (USDW) aquifer as the Total Dissolved Solids count is above the 10,000 mg/L threshold. The volume of water being injected into this well from the oil and gas production operations is about 300 barrels of produced water per day. The well is permitted as a Class II injection well by the Department of Conservation, Division of Oil, Gas, and Geothermal Resources.

Sespe Produced Water Handling:

The produced water at the Sespe Leases is transferred to Seneca Resources for disposal.